Oil Investors' Journal

SIXTH YEAR

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INCREASING GLENN RUNS

Estimates for First Half of October Indicate That Total Quantity Handled Exceeded 100,000 Barrels Daily. New Well in Bird Creek Field Extends Proven Territory a Mile and a Half—"Chauncey Bill" Stuart Gets a Hummer in the Skiatook District. Creek No. 5 at Muskogee is as Strong as Ever—Eight-hour Test Showed Its Capacity to Be Over 3000 Barrels a Day—Production Declining at Morris—Field and Personal Notes.

TULSA, I. T., OCT. 16.—(Special.)—The daily average of runs from the Glenn field during the first half of October has been higher than ever before. It is estimated that the Prairie Oil and Gas Company has taken 35,000 to 40,000 barrels a day, the Gulf pipe Line Company about 27,000 barrels a day, and The Texas Company 17,000 barrels a day, making the total runs by pipe lines 79,000 to 84,000 barrels a day. In addition there has been stored by producers something like 25,000 barrels a day. The average of daily runs by the pipe lines, from the Glenn field, in September was put at 77,500 barrels, and by producers at 20,000 barrels, or a total of 97,500 barrels. The increase this month is due to the increased quantity handled by the Gulf Company, 27,000 barrels a day, against 21,000 barrels a day in September, and by producers 25,000 barrels a day as compared with 20,000 barrels a day in September. The Texas Company's runs have been increased about 500 barrels a day. This company is now getting out about 2000 barrels a day by tank car from Lefebre and about 3000 barrels a day by tank car from Eleanor, Texas, where its 8-inch line crosses the Santa Fe. The shipments from Lefebre are going to Beaumont and those from Eleanor to Saratoga, Texas. All this oil finds its way into steel storage in the Beaumont district. The Texas Company's pipe line has been completed for a distance of 50 miles south of Corsicana, or 100 miles south of Dallas. Practically all of the company's steel storage at West Dallas—fourteen 37,500-barrel tanks—has been filled with Glenn crude.

If the average for the first half of October is maintained until the end of the month the daily average runs from the Mid-Continent region will exceed 145,000 barrels, as compared with 140,488 barrels in September.

NEW WELL EXTENDS THE BIRD CREEK FIELD.

TULSA, I. T., OCT. 15.—(Special.)—On Saturday, October 12, Senator M. L. Lockwood brought in a well in the Bird Creek field that may open up a large amount of new territory and that may lead to most important results. The well is on the Elizabeth Baker land, west half of the southeast quarter of section 9-21-13. It is twelve miles northeast of Tulsa and a mile and a half west of Bird Creek, along which stream the field of that name continues for six or eight miles with interruptions here and there, the well known Beulah and Skiatook districts being included. Senator Lockwood has a large production in this field, which has been attracting an immense amount of attention of late, and he holds leases on 2000 acres of land. The Elizabeth Baker land in section 9 is out on the prairie a mile and a half northeast of any production, and when Senator Lockwood began to drill there the venture was regarded as a rank wildcat. There was a dry hole a mile and a quarter to the northeast and another a mile and three-quarters to the southeast. The nearest wells are on Bird Creek a mile and a half to the west, and these are light producers. Hence when the news came that the well was a big one it was received with genuine surprise. The oil sand was found at the depth of 1296 feet and the drill went into the sand 48 feet. There was a heavy gas pressure, but not a strong flow of oil, and preparations were made to shoot the well the following Monday morning. When the men went out to do the work they found the gas pressure too heavy to put in the charge with safety and the project was abandoned. In the meantime the oil had developed a much stronger flow and the well was doing from 300 to 400 barrels. Three 2-inch lines had been attached and the oil came through these every fifteen or twenty minutes, the flow periods and the intermissions lasting about the same time. A 1600-barrel tank was under way, but was not finished until Monday afternoon. In the meantime the oil was run into a hastily constructed ground reservoir. It is beyond question a fine well—much the best one in that vicinity, and it has awakened the talent to a marked degree. There were many visitors at the well from Tulsa this week. Senator Lockwood has taken all his land in the Bird Creek field off the market and there is now much inquiry for leases in this district. The Producers Oil Company has 800 acres within a short distance of the new well, which is situated on one of the finest stretches of farming land in Oklahoma. The view is magnificent in all directions. Nature has been prodigal here in her gifts of soil as well as of wealth stored beneath the surface of the ground. Everywhere there is the most beautiful intermingling of prairie and open, park-like growths of timber. An oil district certainly never had more delightful surroundings. J. R. R.

W. G. Park is authority for the statement that the new well on the Elizabeth Baker land in the Bird Creek district was drilled by Senator Lockwood for the Reserve Oil Company, composed of Texas people, namely, John H. Kirby, E. W. Hutchinson, Dave Rice and H. F. Jonas of Houston, George W. Carroll and W. G. Park of Beaumont, D. K. Colburn of Houston, and W. T. Cushing of Dallas. Mr. Park recently subleased several pieces in the Bird Creek field, and organized the Reserve Oil Company to operate them. A telegram which he received at Beaumont on October 15 from his representative at Tulsa stated that the well looked good for 800 barrels. The news caused considerable interest in Beaumont and Houston, inasmuch as several Texas operators who visited Tulsa last month went over the Bird Creek district and were favorably impressed with it. Among these may be mentioned W. L. Cunningham, J. E. Tomlinson, A. M. Britton and George H. Johnson. Messrs. Britton and Johnson will return to Tulsa immediately. Mr. Park states that the Reserve Company also controls 120 acres in the southeast quarter of section 1-21-12 in the Skiatook district, adjoining on the southeast one of the productive leases operated by "Chauncey Bill" Stuart.

STUART'S GOOD WELL AT SKIATOOK.

TULSA, I. T., OCT. 17.—(Special.)—More luck for "Chauncey Bill" Stuart. One of the wells he has been drilling recently on the F. S. Johnson land, northeast quarter of section 2-21-12, Skiatook district, Bird Creek field, came in Wednesday, October 16, and is good for 1000 barrels. It is the best of the many good wells Mr. Stuart has yet brought in on his lease. This and the Lockwood well are bringing the Bird Creek field very much into the limelight.

It is reported that negotiations are on for the purchase of the holdings of the Stuart Oil Company in the Skiatook district. The principal owner and inspiring spirit of the Stuart Oil Company is W. A. Stuart, who went into that field about twenty months ago and who has been remarkably successful. He was once a professional baseball player and was in the business for ten years or more, having belonged to some of the best teams in the east. His company has 320 acres in a body right in the heart of the Skiatook district and about 14 miles north and a little east of Tulsa. Only nine wells have been completed and these have an output of about 1400 barrels a day, all of which has been taken by the Prairie Oil and Gas Company. Others have be-

gun to drill in the neighborhood and Mr. Stuart is now drilling several additional wells to protect his lines. His price is $300,000. He makes his home on the lease and has built thereon a marvelous bungalow that is furnished like a palace. It is surrounded by a beautiful lawn which is brilliantly lighted by gas jets supplied from his own wells. He keeps an accomplished chef, and while he never smoked a cigar or took a drink of intoxicating liquor in his life, he has one of the most hospitable boards in the country. Oil men like to travel in his direction because they are always sure of a cordial reception. Like Senator Lockwood, Mr. Stuart has been an unceasing advocate of the Bird Creek field, and it now looks as if things were coming his way in bunches.

DEFINING THE NORTHERN LIMITS OF THE GLENN FIELD.

Gradually but surely the limitations of the Glenn field are being defined. Hull & Reese got a dry hole in their test on the Sam Poloke land, northeast quarter of section 6-17-12. This location is just a little south of the dry hole drilled by the Sagamore Oil Company many months ago on the Frena M. Hengst land, southeast quarter of section 31-17-12. The Jones Oil Company also has a dry hole in its test on the C. Holahta land, northeast quarter of section 34-17-12. This is northeast of the field, being east of the dry holes recently found by the Kansas-Oklahoma Oil Company on the Edith M. Churchill land, southeast quarter of section 32-17-12, and by the Texas-Oklahoma Oil Company on the Dora Ellen Parks land, northwest quarter of section 33-17-12. This completes a line of dry holes extending through sections 31, 32, 33 and 34 north of the field, and it looks as though the limits of the field had been found in that direction. On the west more work will have to be done before the line of production can be drawn. The well drilled by the Laurel Oil and Gas Company on the Chessie McIntosh land, section 13-17-12, is still a sort of unknown quantity, but is a poor producer at best. It is making some oil and a good deal of water. It is doubtful if the Laurel Company will feel encouraged to do any more drilling in that vicinity. The Juanita Oil Company will make a further test on the west extension by drilling a well on the Castello Webb land in the middle of the south half of section 19-17-12, being in the southern part of the west extension. This is a Texas company, of which I. N. Bettison is manager. Away up north the Abel Oil Company will make a test on the Porcher Hayes land, section 11-18-12. The well is to be located on the east line of the section about midway between the north and south lines. It will be a mile west of the Andrew Benson wells on the east side of section 12-17-11. This well will be watched with great interest. Around on the northwest Captain Tyrrell and J. E. Crosbie have not yet got their test started on the William Bittle land in section 1-17-11, but it is expected the rig will be up soon.

OPENS A NEW GAS FIELD.

The Mississippi Oil and Land Company has finished its No. 2 well on the Jessie James quarter of section 6-18-12, six miles north of the Glenn field, and it is a 15,000,000-foot gasser. The No. 1 on this land was good for about 2,500,000 feet of gas. No oil whatever was found in well No. 2, and Mr. DaCosta, the manager, believes he has opened at least a valuable gas field. He has already contracted the output of both wells to the Central Light and Power Company of Sapulpa, and after he has made a short visit to his home at Gulfport, Miss., will return and further develop the field.

KIEFER IS PUTTING ON AIRS.

The much derided town of Kiefer is combing out the kinks and may yet be transformed into one of the pleasure resorts of the country. The streets are now sprinkled with oil and the main roadway running from the Frisco tracks out to the field has been leveled down and presents a very neat appearance. The sprinkling with oil has obliterated the dust in the most effective manner and one can now move about the town with ease and comfort. The Frisco has at last arisen to the necessities of the hour and has built a depot. It is situated about 500 feet south of where the main street crosses the tracks and is ready for occupancy. The yards of the Frisco have been greatly extended, but seem to be crowded as much as ever. There are from 400 to 500 cars on the sidings all the time, and there seems to be no letup in the amount of business handled.

FALLING OFF OF GAS SUPPLY IN THE GLENN FIELD.

The decline in the gas supply in the Glenn field is becoming a matter of serious concern with operators. Gas makes the most convenient and best of fuels, and when the pool was first opened it could be had for nothing in unlimited quantities. Such is no longer the case. Oil has been in use on a number of leases for some time and now the Prairie Oil and Gas Company has been obliged to resort to it at its stations at Polecat creek on the west of the field, where the Kiefer station is supplied with water, and at Polecat creek on the north of the field, where water is supplied to the Jenks pumping station. The Gulf Pipe Line Company is confronted with the same difficulty. At the present rate of decline there will soon be no gas in the field for fuel purposes. This is all due to the wasteful methods followed by some of the operators who have allowed great quantities of gas to run unchecked from their wells. The Department of the Interior has stringent regulations on the matter of waste of gas, but these do not appear to have been put in force to any considerable extent. It may be that we shall yet see the remarkable spectacle of gas being brought in from neighboring fields to supply the necessities of the Glenn field.

MUSKOGEE WELL IS HOLDING UP.

Since the coming in of the Creek No. 5 well the Muskogee field has occupied a front place in the attention of oil men and many have gone there with the hope of securing some of the favorably situated territory. The big well has shown no falling off, but has kept up a steady pace of 70 barrels an hour. This is all the Prairie Oil and Gas Company is prepared to take at the present time, but another steel tank is under way and will soon be ready for oil. The only tankage the original owners had on the ground consisted of two 800-barrel and one 1600-barrel wooden tanks. The oil is now flowing through two 2-inch lead lines to their full capacity. It is generally believed the well is capable of making 3000 barrels. A test of the well's capacity, made by one of the new royalty owners, showed 11 feet in a 1600-barrel tank in eight hours, about 17 inches being the average hourly flow. This is at the rate of nearly 150 barrels an hour. Up to October 10 the well had produced about 36,000 barrels of oil. When George W. Armstrong and associates secured this property the ground upon which the wells are situated was subject to a lease held by Sheets Bros. & Huckleberry. This lease has since been sold to J. Henry Putnam of Houston and covers 160 acres in the heart of this section. He will commence drilling other wells at once. Mr. Armstrong and associates will operate under the name of the Richland Oil Company and have already let contracts for two wells. I. N. Bettison has sold his interest in the deal for just double what he paid. A. G. Godair of St. Louis, a personal friend of Mr. Armstrong, bought Bettison's one-fifteenth. Dr. A. C. Wilkins of the Meridian Oil Company, operating at Morris, is also in the game and has bought 40 acres in the southwest quarter of section 9 for $5000 cash and $30,000 in oil.

DROP IN MORRIS PRODUCTION.

Some of the wells in the Morris field have gone off badly. The Bass No. 2 has quit flowing altogether and all the Bass wells together are now making only about 750 or 800 barrels. Bass No. 5 was brought in October 14 and had an initial flow of about 200 barrels. It is on the east side of the lease in section 28 and one location above No. 3, which was a somewhat better well at the start. The McKallip-Schenberger well is making about 350 barrels and the Meridian well west of the Bass No. 1 is making about 400 barrels. The Meridian company has two new wells drilling and has material ready for a third rig. The Prairie Oil and Gas Company now has four 55,000-barrel steel tanks full of oil and is hastening the completion of the fifth tank of this capacity. The Hoffman well, drilled in section 8-12-14, came in dry. This was a wildcat several miles to the southwest of the Morris field.

NOTES.

Harry Hanszen of the Gulf Pipe Line Company, who for some time supplied statistical information for his company from the Glenn field and whose work in that direction was of great accuracy and value, has been promoted to a much more extended work and will now take in all the oil fields in the southern half of the Territory. Just now he is spending a good deal of time at Muskogee owing to the increased importance assumed by that field since the Creek No. 5 well came in.

George W. Armstrong of Fort Worth is not confining his attention to the Muskogee field, but has purchased the east half of the southeast quarter of section 19-17-11, Glenn field, from Robert Jordan, and has already got a rig

up for a well on the northeast corner of the 80. This ground is directly in line with some good wells that have recently been brought in a little farther east, near the town of Kiefer.

Another Texas man who is drilling in section 19-17-11, Glenn field, is I. N. Bettison, who is operating there through the Juanita Oil Company. He began spudding last Monday. Mr. Bettison's company also has extensive holdings in the Bird Creek field which is now attracting increased attention owing to many excellent wells that are coming in there. Mr. Bettison and family have recently come to Tulsa to live and have taken a house with Harry Tyrrell, son of Captain Tyrrell of the Heywood Company, who has recently come here with his family from Iowa.

David F. Connolly of the Associated Producers Company is spending a good deal of his time at Muskogee these days since he is greatly interested in the development of the field there. He and a brother own a considerable body of land in fee in the apparent line of the extension of the pool to the north and west.

Senator Lockwood is receiving many congratulations on the big well in section 9-21-13, Bird Creek field. He is honorably distinguished as the father of the Bird Creek field and has been its faithful and untiring advocate. He has long contended that it would be a great field, and has thousands of acres under lease there. Senator Lockwood is well known in the Gulf oil region of Texas, having operated at Spindletop at one time on an extensive scale. He lives here in Tulsa and is a most highly esteemed citizen.

The autumn weather has been delightful and an immense amount of work is in progress in all the oil fields of the Territory. Never before has there been such activity, and in most of the fields good results are reported. Nowhere else on the American continent is there so much new production and such liberal reward for the expenditure of labor and capital. One hesitates to draw a picture of the magnitude that the oil business here will assume within the next few years.

There has been much discussion here within the last week of the new regulations of the Department of the Interior. They bear on the matters of royalty and better protection of the Indian where leases he has made are sold at a big advance. Some of the Territory newspapers have grown quite violent in denunciation of Secretary Garfield.

A prairie fire burned over the ground of the Matson Oil Company on lot 62, Osage nation, Tuesday night, October 15 and destroyed nine 250-barrel tanks and one 1200-barrel tank. Fortunately they contained only about 600 barrels of oil.

The Gulf pipe line is now in steady operation all the way from the Glenn field to the refinery at Port Arthur. It is delivering about 350 barrels an hour, or about 8500 barrels a day. The runs are being gradually increased and it is expected that in another week the line will be carrying 11,000 or 12,000 barrels a day.

Frank Gillespie and his uncle, Jesse Gillespie, have purchased two 80-acre tracts for $17,500 in section 9-21-13, Bird Creek field, the same section in which is situated the new Lockwood well. One of the pieces adjoins the 80 on the east on which the well is located, and the other adjoins it on the west. They will commence development at once. Both the Gillespies have been interested with Captain C. H. Hammett in the Glenn field and recently sold out at big figures. Both have large holdings in the Bird Creek field.

R. W. Kellough, attorney for many large oil concerns here in Tulsa, has just returned from a month's wedding trip, the bride having formerly been Miss Booth of Independence, Kan. Her father is the head of the well known Booth Oil Company operating in the Glenn field and other points in the Territory. Mr. Kellough has quickly come into a large and lucrative business and is a royal good fellow.

Captain H. Y. Arnold, lately of the Gulf Pipe Line Company, has organized an oil company to operate in the Cherokee shallow sand. He has secured leases on several hundred acres of favorably situated land and will begin development work in a short time. The captain has recently been joined here by his son John from Port Arthur.

The National Refining Company of Coffeyville, Kan., reached Bartlesville last Tuesday with its 4-inch pipe line and immediately began to connect up with the Cudahy wells in section 12, lying almost wholly within the city limits. The Cudahy production amounts to about 2000 barrels a day. This will go far towards supplying the refinery, whose capacity is 3000 barrels a day.

J. R. R.

GARFIELD TO PUT JUDGE RYAN IN THE FIELD.

With a view to facilitating governmental business in Indian Territory, Secretary Garfield of the Interior Department proposes to create what might be termed the special assistant secretaryship of the Interior for field work. Judge Thomas Ryan of Kansas, for the past ten years first assistant secretary of the Interior, will be given the new position. The change will become effective on November 1. Judge Ryan will receive $5000 a year and expenses, which is better than the $6000 which he receives now, paying his own expenses. His headquarters while in the field will be at Muskogee, but he will spend some of his time in Washington.

Judge Ryan became first assistant secretary of the Interior in 1897 and served under three secretaries, Cornelius N. Bliss, E. A. Hitchcock and Jas. R. Garfield. During the Hitchcock administration nearly all of the heavy work of the department was thrown upon his shoulders. His duties will conflict in no way with those of J. George Wright, inspector and commissioner for the Five Civilized Tribes. They will consult with each other on official affairs, and attempt to administer business on the ground, so that the Washington department will be relieved of the work.

THE FIRST DELIVERY OF GLENN CRUDE THROUGH GULF PIPE LINE.

The first delivery of Glenn crude through the Gulf Pipe Line Company's 8-inch line to the Gulf refinery at Port Arthur was made on October 8. The Indian Territory oil reached the refinery at about 1 p. m. on that day, and it has been coming since at the rate of 8000 to 9000 barrels a day. Glenn crude was pumped into the northern end of the line for the first time on September 6. The filling of tankage at the various stations delayed the arrival of the oil at Port Arthur, but it is coming through now in good shape. The pipe for the Gulf Company's line was not ordered until November, 1906. The first joint was laid on February 13, 1907. The average distance that each joint of pipe was hauled from the railroad to the right of way was seven miles. When the Lufkin station is in operation the line will deliver about 12,000 barrels a day to Port Arthur. The Gulf Company has some 3,000,000 barrels of steel storage to fill on the Gulf coast. In the Glenn field the Gulf Company and its subsidiary companies have completed over 3,000,000 barrels of steel storage, most of which is filled with oil. The company probably will build another 1,000,000 barrels at the north end of the line.

CHANGES IN REFINED OIL AND GASOLINE PRICES.

Refined oils for export in barrels, cargo lots, New York and Philadelphia loading, were advanced 30 points on October 11, making the prices $8.75 for standard white and $10.75 for water white. A reduction of 1 cent is announced in gasoline of the automobile and varnish makers' and painters' grades, fixing the price at 15 cents.

TIONA (PENNA) LUBRICATING OILS AND GREASES

CALE-LANE OIL CO.
GENERAL OFFICES:
TEMPLE BUILDING HOUSTON, TEXAS

BURN CLOCOLITE IN YOUR LAMPS
NOT A SMOKE NOR A SMELL IN A BARREL OF IT

GENERAL PIPE LINE STATISTICS

(Nine Months of 1907.)

MID-CONTINENT REGION.

PRAIRIE OIL AND GAS COMPANY.

Runs.

1907.	Barrels.	Daily Avg.
January	2,337,164.90	75,392.42
February	2,292,116.70	81,861.31
March	2,795,969.12	90,192.55
April	3,098,915.89	103,297.20
May	3,023,776.68	97,541.18
June	3,021,285.46	100,709.52
July	3,053,284.85	98,493.06
August	3,213,547.64	103,662.83
September	3,089,[illegible]27.93	102,987.60

Deliveries.

1907.	Barrels.	Daily Avg.
January	1,646,090.76	53,099.70
February	1,759,151.91	62,826.85
March	1,965,586.57	63,406.02
April	2,166,236.16	72,207.87
May	2,342,348.78	75,559.64
June	2,162,624.65	72,087.49
July	2,325,471.93	75,015.22
August	2,281,436.97	73,594.74
September	2,200,032.11	73,334.40

Tanked.

1907.	Barrels.	Daily Avg.
January	691,074.14	22,292.72
February	532,964.79	19,034.46
March	830,382.55	26,786.53
April	932,679.73	31,089.33
May	681,427.90	21,981.54
June	858,660.81	28,622.03
July	727,812.92	23,477.84
August	932,110.67	30,068.09
September	889,595.82	29,653.20

Stocks.

October 1 (bbls.) 29,099,160.62

GULF PIPE LINE COMPANY.

Runs.

1907.	Barrels.	Daily Avg.
January	20,938	675.42
February	72,386	2,585.21
March	199,102	6,422.58
April	275,368	9,178.93
May (est.)	434,000	14,000.00
June (est.)	510,000	17,000.00
July (est.)	496,000	16,000.00
August (est.)	558,000	18,000.00
September (est.)	630,000	21,000.00

Deliveries.

1907.	Barrels.	Daily Avg.
January	17,266	55[illegible].97
February	41,168	1,470.00
March	39,085	1,260.80
April	48,553	1,618.75
May (est.)	71,300	2,300.00
June (est.)	100,000	3,333.33
July (est.)	102,300	3,300.00
August (est.)	100,000	3,225.80
September (est.)	46,700	1,556.66

Tanked.

1907.	Barrels.	Daily Avg.
January	3,672	118.45
February	31,218	1,114.86
March	160,017	5,161.78
April	226,815	7,560.51
May (est.)	362,700	11,700.00
June (est.)	410,000	13,666.66
July (est.)	393,700	12,700.00
August (est.)	458,000	14,774.19
September (est.)	583,300	19,443.33

Stocks.

September 1 (est.) 2,629,422

THE TEXAS COMPANY.

Runs (Estimated).

1907.	Barrels.	Daily Avg.
March	*115,245	3,717.59
April	240,000	8,000.00
May	279,000	9,000.00
June	270,000	9,000.00
July	372,000	12,000.00
August	372,000	12,000.00
September	495,000	16,500.00

Deliveries (Estimated.)

1907.	Barrels.	Daily Avg.
July	*21,000	677.42
August	45,000	1,451.61
September	53,000	1,766.66

Tanked (Estimated.)

1907.	Barrels.	Daily Avg.
March	*115,245	3,717.59
April	240,000	8,000.00
May	279,000	9,000.00
June	270,000	9,000.00
July	351,000	11,322.58
August	327,000	10,548.39
September	442,000	14,733.33

Stocks (Estimated).

October 1 (est.) 1,582,245

*The Texas Company did not begin running oil in the Glenn field until March, and made its first deliveries in July, by tank car.

RECAPITULATION—MID-CONTINENT REGION.*

All Pipe Line Runs.

1907.	Barrels.	Daily Avg.
January	2,358,102.90	76,067.84
February	2,364,502.70	84,446.52
March	3,110,316.12	100,332.72
April	3,614,283.89	120,476.13
May	3,736,776.68	120,541.18
June	3,801,285.46	126,709.52
July	3,921,284.85	126,493.06
August	4,143,547.64	133,662.83
September	4,214,627.93	140,487.59
Total	31,264,728.17	

Deliveries.

1907.	Barrels.	Daily Avg.
January	1,663,356.76	53,656.67
February	1,800,319.91	64,296.85
March	2,004,671.57	64,666.82
April	2,211,[illegible]16	73,826.62
May	2,413,648.78	77,859.64
June	2,262,624.65	75,420.82
July	2,448,771.93	78,992.64
August	2,426,436.97	78,272.15
September	2,299,732.11	76,657.73
Total	19,534,351.84	

Tanked.

1907.	Barrels.	Daily Avg.
January	694,746.14	22,411.17
February	564,182.79	20,149.32
March	1,105,644.55	35,665.90
April	1,399,494.73	46,649.84
May	1,323,127.90	42,681.54
June	1,538,660.81	51,288.60
July	1,472,512.92	47,500.42
August	1,717,110.67	55,390.67
September	1,914,895.82	63,829.86
Total	11,730,376.33	

MID-CONTINENT STOCKS OCTOBER 1.

(Estimated.)

Prairie Oil and Gas Co.	29,099,160.60
Gulf Pipe Line Co.	2,629,422.00
The Texas Co.	1,909,245.00
Held by producers	6,402,000.00
Total	40,039,827.62

*Statistics as to Gulf Pipe Line Company and The Texas Company are estimates.

GULF COAST REGION.

PRODUCTION.

(Estimated.)

1907.	Barrels Total.	Barrels Daily Average.
January	1,308,800	42,219
February	1,306,900	46,675
March	1,461,500	47,145
April	1,455,600	48,520
May	1,351,300	43,590
June	1,338,200	44,606
July	1,393,900	44,964
August	1,487,300	47,977
September	1,508,300	50,276
Total	12,611,800	

CONSUMPTION.

(Estimated.)

1907.	Barrels Total.	Barrels Average.
January	2,176,272	70,202
February	1,739,137	62,112
March	2,064,547	66,598
April	1,801,416	60,047
May	1,747,335	56,365
June	1,447,047	48,235
July	1,611,692	51,990
August	1,580,701	50,990
September	1,393,876	46,462

STOCKS AT END OF EACH MONTH.

(Estimated.)

1907.	Barrels.
January	7,649,592
February	7,245,355
March	6,612,308
April	6,266,492
May	5,870,457
June	5,761,610
July	5,543,811
August	5,450,410
September	5,564,834

ILLINOIS REGION.

OHIO OIL COMPANY.

1907.	Runs	Shipments.	Stocks.
Feb.	918,620.35	1,013.57	2,756,740.11
Mar.	1,494,598.13	791.76	3,221,045.70
Apr.	1,823,024.57	22,637.12	3,661,563.00
May	2,094,194.55	172,572.57	4,435,722.98
June	1,830,633.91	132,417.13	4,986,985.07
July	2,376,281.23	315,476.12	5,728,496.11
Aug.	2,398,895.51	168,641.77	6,547,873.77
Sept.	2,560,592.57	*21,321.18	7,402,431.22

*Regular deliveries. In addition 1,084,267 62 barrels were delivered to other lines during the month.

Note.—No report available for January.

PENNSYLVANIA-LIMA-KENTUCKY REGION.

Runs.

1907.	Barrels.	Daily Average.
January	2,856,177.83	92,134.77
February	2,655,130.78	94,826.09
March	2,911,685.61	93,925.34
April	2,921,463.61	97,382.12
May	3,020,469.49	97,434.50
June	2,756,085.56	91,869.52
July	2,967,678.36	95,731.56
August	2,815,315.65	90,816.63
September	2,613,958.96	87,131.96

Deliveries.

1907.	Barrels.	Daily Average.
January	5,026,876.62	162,157.31
February	4,784,869.17	170,888.18
March	4,980,733.38	160,668.81
April	5,139,445.17	171,314.83
May	5,558,710.23	179,313.23
June	5,071,735.18	169,057.84
July	5,281,645.08	170,375.64
August	5,789,091.82	186,744.89
September	5,654,718.17	188,490.60

Stocks.

September 1	13,309,442.57
October 1	13,129,786.51
Decrease	179,656.06

PRODUCTION OF PETROLEUM IN THE SOUTHWEST IN TEN YEARS, AND VALUE OF SAME.

KANSAS, INDIAN TERRITORY, AND OKLAHOMA.

Year—	Production. Barrels.	Value.
1898	71,980	$35,990
1899	69,700	52,275
1900	81,186	75,406
1901	189,151	162,993
1902	368,849	325,404
1903	1,071,125	1,130,622
1904	5,617,527	5,447,622
1905	12,013,495	6,546,398
1906 (est.)	23,000,000	10,580,000
1907 (est.)	46,000,000	18,400,000
Totals	88,483,013	$42,756,710

TEXAS.

Year—	Production. Barrels.	Value.
1898	546,070	$277,135
1899	669,013	473,443
1900	836,039	871,996
1901	*4,393,658	1,247,351
1902	*18,083,658	3,998,097
1903	*17,955,572	7,517,479
1904	*22,241,413	8,156,220
1905	28,136,189	7,552,262
1906 (est.)	12,666,526	6,322,263
1907 (est.)	12,500,000	10,625,000
Totals	118,028,138	*47,052,246

*Actual quantity produced and sold.

LOUISIANA.

Year—	Production. Barrels.	Value.
1902	548,617	$188,985
1903	917,771	416,228
1904	*6,611,419	2,398,623
1905	8,910,416	1,601,325
1906 (est.)	7,106,338	3,553,169
1907 (est.)	4,600,000	4,140,000
Totals	28,694,561	$12,298,330

*Gross production, including surplus in storage at end of year.

	Production. Barrels.	Value.
Texas-Louisiana	146,722,699	$59,350,576
Kan.-I.T.-Okla.	88,483,013	42,756,710
Totals	235,205,712	$102,107,286

MID-CONTINENT PIPE LINE RUNS

(October 1 to 14.)

PRAIRIE OIL AND GAS COMPANY.

First week October.	Total.	Average.
Runs	689,791	98,542
Deliveries	500,652	71,522
Tanked	189,139	27,020
First week September.	Total.	Average.
Runs	790,849	112,978
Deliveries	514,844	73,549
Tanked	276,005	39,429
Comparisons, 1 week.	Total.	Average.
Sept. decrease runs	101,058	14,436
Sept. decrease deliveries	14,192	2,027
Sept. decrease tanked	86,866	12,409

Note.—Owing to delayed telegram, Prairie Oil and Gas Company runs for first two weeks of October not available.

GULF PIPE LINE COMPANY.

First 2 weeks Oct.	Total.	Average.
Runs	378,000	27,000
Deliveries by tank car	37,800	2,700
Tanked and pumped	340,200	24,300
First 2 weeks Sept.	Total.	Average.
Runs	280,000	20,000
Deliveries by tank car	21,000	1,500
Tanked	259,000	18,500
Comparisons 2 weeks.	Total.	Average.
Sept. increase runs	98,000	7,000
Sept. increase deliveries	16,800	1,200
Sept. increase tanked	81,200	5,800

THE TEXAS COMPANY.

First 2 weeks Oct.	Total.	Average.
Runs	238,000	17,000
Deliveries by tank car	28,000	2,000
Tanked and pumped	210,000	15,000
First 2 weeks Sept.	Total.	Average.
Runs	196,000	14,000
Deliveries	21,000	1,500
Tanked	175,000	12,500
Comparisons 2 weeks.	Total.	Average.
Sept. increase runs	42,000	3,000
Sept. increase deliveries	7,000	500
Sept. increase tanked	35,000	2,500

CHANGES AS TO INDIAN LEASES. GARFIELD URGES INCREASED PIPE LINE FACILITIES.

WASHINGTON, OCT. 15.—(Special.) At the Interior Department announcement is made of two important changes in the policy as to oil leases. One is in the practice of the department; the other is in regulations.

The change in practice is thus explained by the department: Instead of considering an application for the approval of the assignment of a lease of oil lands merely from the standpoint of whether the Indian will be in as good position after approval as before, the Indian agent at Muskogee will be required to investigate the proposed assignment to find out whether in the time between the execution of the lease with the Indian and the time of the proposed assignment there has been a well-defined increase of value in the leased premises. If it is disclosed that there has been an increase of value, since there is no right of assignment, the secretary will consider the question of having the Indian share in the increased value according to the circumstances of each case. It is explained that in this way the lessee who wishes to assign can take his choice between continuing the operation of his lease or assigning, and the Indian will either be in the same position as before or the exercise of the mere grace of allowing the assignment will bring to the Indian something nearer the actual value of his premises. The officials say there is no thought of attempting to take from the lessee the entire enhanced value, part of which may be due to his own activities and expenditures.

In defense of the change of practice, it is pointed out at the department that it is clearly set forth in the terms of the lease that the lessee may not assign without the consent of the lessor and the Secretary of the Interior. It is further pointed out that in making the lease, the party seeking the lease treats with the Indian, but in making the assignment under the new arrangement he must treat with the secretary. There are over 14,000 leases of oil lands and the department can not inquire minutely into each one of them, but it can keep in close touch with the comparatively few assignments. The department desires to emphasize the fact that it expects the lessee to profit to a reasonable extent and that each proposed assignment is to be considered on its own merits.

Concerning the change of rule decided on by Secretary Garfield it is authoritatively given out that it has been found during last summer that the value of leases in the Indian Territory is much greater than was originally fixed some ten years ago when a royalty of 10 per cent was arranged for. This increased value of the leases leads to the payment of large bonuses which operate practically as bribes to the Indians and are of a demoralizing effect. Secretary Garfield much prefers a larger royalty and no bonus for the Indian since, in most cases, he is incapable of handling large sums of money advantageously, and the royalty, coming in steadily from year to year, gives him opportunity to learn from his mistakes without the loss of all his money. Consequently it has been decided by Mr. Garfield, as soon as he looks into the matter more fully, to increase the minimum royalty on which new leases can be obtained. The secretary does not at present raise the question whether an increase of the minimum royalty can be made to operate as to leases already in effect. He leaves that question, which is a purely legal one, to be decided in the future. The only change he has definitely made is to provide that all leases approved from this time forward shall be subject to an increase in the minimum royalty. Thus if the specified royalty in a lease is 12 1-2 per cent, and the minimum rate is increased, the lessee must pay the higher rate. However, to insure more certainty in the making of leases, the new rule provides that no increase of the minimum royalty shall force any lessee above 16 2-3 per cent. If, later on, the minimum royalty should be raised to 20 per cent, for instance, the lessee whose lease was approved on the basis of 16 2-3 as the maximum would under no circumstances have to go above that figure.

Various inquiries have convinced the Interior Department that the 16 2-3 per cent royalty will not be a hardship. It is known, the officials say, that plenty of properties are being sublet at figures in the region of 25 per cent.

A good deal of criticism has been showered on Secretary Garfield in connection with talk of the proposed changes. Mr. Garfield believes when the changes here referred to are understood they will not be seriously objected to.

Secretary of the Interior Garfield is deeply interested in the question of transportation of oil from the Indian Territory region. It is the business of the Secretary of the Interior to protect the best interests of the Indians whose lands are leased for oil operations, and in the pursuit of this business, which the law entails upon him, he is concerned about oil prices. Having studied the situation thoroughly in Indian Territory, Mr. Garfield has come to the conclusion that the best way to serve the interests of the Indians is to obtain better facilities for transportation of oil, thus giving a better outlet to the oil produced in the region in question and insuring better prices. With this in view, the Secretary of the Interior has been in correspondence with the pipe line companies in the Mid-Continent field, including the Prairie Oil and Gas Company, the Gulf Pipe Line Company and The Texas Company. He is urging on these companies the wisdom of increasing their pipe line facilities. The amount of oil that can be run through existing pipe lines is much below the production and Mr. Garfield is hopeful that he can prevail on the companies to meet the situation. Mr. Garfield feels that until facilities are adequate the Indian wards of the government must be forced to lease their property at too low figures and receive much too slight return in the way of royalties.

J. S.

THE CRUDE PETROLEUM MARKET

Quotations on Credit Balances as Posted by the Pipe Lines.

SOUTHEAST TEXAS AND LOUISIANA.

Sun Company.

	Apl. 1.	May 7.	July 1.	July 31.	Oct. 14.
Spindletop	85	88	90	93	92
Sour Lake, 20 and up	83	86	88	91	90
Sour Lake, 18 and up	81	86	88	91	90
Sour Lake, 17 to 18	80	86	88	91	90
Batson, 20 and up	83	86	88	91	90
Batson, 17 to 20	80	83	85	88	87
Saratoga, 20 and up	83	86	88	91	90
Humble, heavy	85	90	92	94	91
Dayton, below 20	75	78	80	85	82

J. M. Guffey Petroleum Company.

	Feb. 26.	Mch. 12.	Apl. 13.	May 16.	July 2.
Sour Lake, light	76	79	82	86	92
Sour Lake, heavy	76	79	82	86	92
Saratoga	72	75	82	86	92
Batson, light	72	75	82	86	92
Batson, heavy	72	75	82	86	92
Humble	74	77	82	90	95
Spindletop	78	80	85	88	92

The Texas Company.

	Mch. 11.	Apl. 12.	Jun. 5.	July 1.	Aug. 16.	Oct. 8.
Sour Lake	79	82	85	88	90	87
Saratoga	75	78	81	84	86	83
Humble	77	80	83	86	88	85
Jennings	72	75	78	83	85	82
Shreveport	72	75	78	83	85	82

Above prices do not include loading, storage or other charges on oil shipped by tank car.

NORTH TEXAS.

Corsicana, light	$1.02
Corsicana, heavy	.70
Henrietta, Texas	.95

KANSAS AND TERRITORIES.

Prairie Oil and Gas Company.

	Feb. 11.	Mch. 9.
32 gravity and over	$0.40	$0.41
32 to 31½ gravity	.37	.38
31½ to 31 gravity	.34	.35
31 to 30½ gravity	.31	.32
30½ to 30 gravity	.28	.29
Heavy or fuel oil	.27	.28

FOR SALE.

Sectional maps of the Indian Territory, showing oil and gas developments to date. Each map 18 by 24 miles. Address J. G. ELDRED, Okmulgee, I. T.

SUMMARY OF GULF COAST FIELDS

(October 1 to 15.)

Gulf coast statistics for the first half of October show a falling off in both production and development work. On the 15th of the month the Southeast Texas districts were credited with an output of 32,475 barrels as compared with 34,410 barrels on September 30 and 33,065 barrels on September 15. The production of the Louisiana districts on October 15 was put at 13,260 barrels, of which Jennings was credited with 12,900 barrels, as against 18,210 barrels on September 30 and 15,900 barrels on September 15. The output of the Caddo and Welsh fields is inconsiderable and remains at about the same level. The production of the entire Gulf Coast region on October 15 was estimated at 45,735 barrels, as compared with 52,990 barrels on September 30 and 49,315 barrels on September 15, indicating a decline of over 7000 barrels in daily output since the first of the month. Vessel shipments of crude from Sabine and Port Arthur during the first fifteen days of October show an increase as compared with the corresponding period in September, when they were unusually light, amounting to only 118,320 barrels, or 7888 barrels a day, as against 144,850 barrels, or 9657 barrels a day during the present month. These figures would indicate that production and consumption will be more evenly balanced in October than September, when a surplus of 114,000 barrels was reported—the first time in two years that production has exceeded consumption in the Gulf Coast region. However, to offset the decrease in output this month there will be a decrease in the quantity of Gulf Coast crude consumed by the refineries, owing to the fact that the Gulf Refining Company at Port Arthur is now receiving through the Gulf pipe line 8000 to 9000 barrels a day of Indian Territory crude in addition to the 2700 barrels a day delivered by tank car. This will cause a further cut in the consumption of Texas crude, so that it seems altogether probable that the records for the entire month will show another surplus.

SHIPPING GLENN CRUDE FROM SABINE.

The shipment of Indian Territory crude from Sabine has been inaugurated by the Higgins Oil and Fuel Company, two small cargoes being reported this month, one of 4546 barrels on the 8th and another of 2862 barrels on the 13th, both going to W. A. Guyton & Co. at Galveston for distribution to fuel consumers. The Higgins Oil and Fuel Company is shipping Glenn crude by tank car from Heywood switch, three miles south of Sapulpa, to storage at Sabine. In the table of vessel shipments appearing regularly in the Oil Investors' Journal, Indian Territory crude will be distinguished from Gulf Coast crude.

FIELD OPERATIONS.

Field operations are slow this month. The report shows 62 completions, but of this number 30 are wells at Humble which have been carried as drilling, but shut down, from month to month. These have been disposed of in the record of well operations by classing them as completions and dry holes. The actual number of wells completed in the first fifteen days of October was 30, of which 25 were producers with an initial output of 2475 barrels, or 99 barrels per well, and 7 were dry. The record for the first half of September showed 43 completions, of which 32 were producers with 5420 barrels initial production, an average of 169 barrels per well, and 11 were dry. On October 15 there were 101 wells drilling and 17 rigs as compared with 120 drilling and 23 rigs on September 15. The only well showing for more than an average production among the completions reported this month is the Producers No. 19 on the Houssiere-Latreile 160 acres at Jennings. This well is credited with 1000 barrels initial output. All of the big wells at Jennings have settled down to around 1000 barrels each. The Guffey test and the Mattison test on the King tract south of the Houssiere-Latreille land at Jennings have been abandoned as dry, thus defining the field to the south.

THE CRUDE OIL MARKET.

On October 8 The Texas Company cut its credit balance prices 3 cents, making the quotations as follows: Sour Lake 87 cents, Saratoga 83 cents, Humble 83 cents, Jennings 82 cents, and Caddo 82 cents. The Texas Company does not buy oil at Spindletop, Batson or Dayton. On October 14 the Sun Company reduced its credit balance quotations 3 cents on Humble and Dayton, making the prices in those fields 91 and 82 cents respectively, and cut the other districts 1 cent, the present quotations being 92 cents for Spindletop, 90 cents for Sour Lake, 90 cents for Batson light oil and 87 cents for Batson heavy (17° to 20° gravity Baume), and 90 cents for Saratoga. Six months contracts have been made for Spindletop oil at the wells this week at 92 cents, against 97 and 97 1-2 cents two months ago. Batson contracts are being made until the first of the year at 90 to 92 cents, as compared with 95 cents last month. Sour Lake contracts, covering the period to January 1, 1908, are reported at 95 cents, against 97 1-2 cents six weeks ago, and Saraoga contracts are being made at 90 cents, against 93 cents last month. Humble contracts are reported at 94 cents, against 97 and 98 cents six weeks ago. The market at Jennings is between 85 and 90 cents for oil at the wells, and from 94 to 98 cents for oil on cars. Sales at Jennings were made last summer at $1.08 and $1.09 in the lines, and oil on cars sold in small lots as high as $1.20. The weakness of the market is attributed to the influx of Indian Territory crude, now being delivered to the Southeast Texas refineries by tank car and pipe line. The Gulf Pipe Line Company is pumping oil through to Port Arthur. The Texas Company is rapidly completing its 8-inch line south from Dallas to Humble, and meanwhile is delivering 5000 barrels a day of Glenn crude to its refineries in Southeast Texas by tank car, part of this oil being shipped from Lefebre, I. T., and part from Eleanor, Texas. The Security Oil Company is receiving over 8000 bar-

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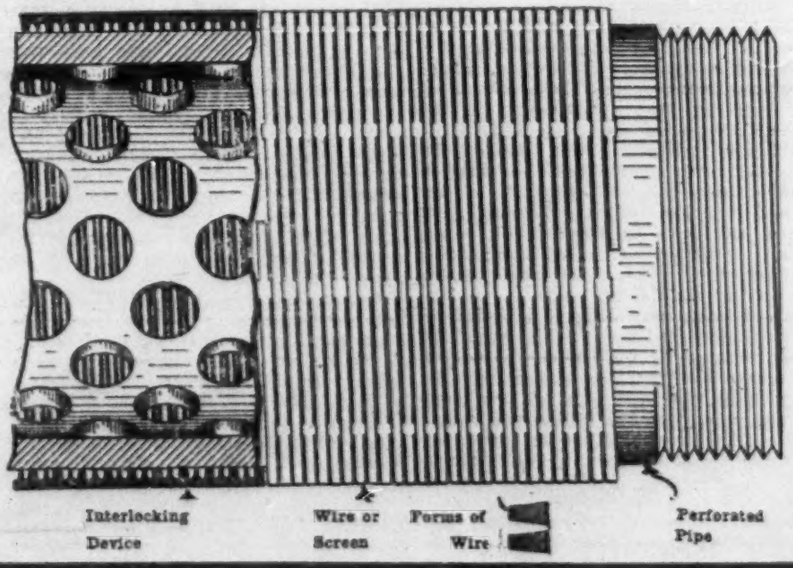

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rels a day of Glenn crude at its Beaumont refinery, deliveries being made by tank car from the Glenn field. Every barrel of Indian Territory oil now coming to Texas is replacing a barrel of Texas crude, and as the deliveries of Glenn crude to Southeast Texas refineries now amount to over 23,000 barrels a day, or practically 700,000 barrels a month, the effect upon the market is a natural sequence.

GULF COAST PRODUCTION.

Southeast Texas.

District.	Sept. 15.	Sept. 30.	Oct. 15.
Saratoga	5,650	5,420	5,560
Batson	6,170	7,080	6,500
Humble	7,675	9,210	8,300
Sour Lake	8,150	7,450	6,920
Spindletop	4,725	4,700	4,750
Dayton	695	550	445
Totals	33,065	34,410	32,475

Louisiana.

District.	Sept. 15.	Sept. 30.	Oct. 15.
Jennings	15,900	18,200	12,900
Caddo	270	280	270
Welsh	80	90	90
Totals	16,250	18,580	13,260

Gulf Coast Region.

District.	Sept. 15.	Sept. 30.	Oct. 15.
Southeast Texas	33,065	34,410	32,475
Louisiana	16,250	18,580	13,260
Totals	49,315	52,990	45,735

GULF COAST WELL SUMMARY.

WELLS COMPLETED.

District.	Com.	Pdc.	Dry.	Abd.	Pdn.
Saratoga	6	6	0	0	205
Batson	5	5	0	1	265
Humble	*40	8**	32	3	620
Spindletop	4	3	1	1	185
Dayton	0	0	0	0	0
Sour Lake	3	1	2	1	50
Jennings	4	2	2	3	1150
Caddo	0	0	0	0	0
Welsh	0	0	0	0	0
Totals	62	25	37	9	2475
First ½ Sept.	43	32	11	7	5420
Difference	19	7	26	2	2945

*Includes 30 wells shut down and previously carried as drilling for various periods, but now disposed of as dry, though pipe not pulled or wells abandoned.

**One gasser.

WELLS DRILLING AND RIGS.

District.	Drilling. Sept. 30.	Drilling. Oct. 15.	Rigs. Sept. 30.	Rigs. Oct. 15.	Total. Oct. 15.
Saratoga	9	6	0	4	10
Batson	9	14	6	3	17
Humble	56	26	2	0	26
Spindletop	14	10	1	0	10
Dayton	3	3	2	3	6
Sour Lake	7	17	2	0	17
Jennings	14	14	6	3	17
Caddo	8	11	4	4	15
Welsh	0	0	0	0	0
Totals	120	101	23	17	118
Total September 30					143

HUMBLE.

COMPLETED.

Kirk Hamil 5, Barrett; 15 bbls.
Decker-Paddock 2, Moore; 25 bbls.
Ninety-Nine 24, Weingate; dry.
Ninety-Nine 24½, Weingate; 15 bbls.
Sun 26, Moore; 40 bbls.
Producers 58, Conway; 75 bbls.
Producers 61, Rogers; 50 bbls.
Sun 20, Moore; 50 bbls.
Woods & Meadows 1, Heywood of Dannebaum; 350 bbls.
Producers 56, Landslide; dry.
Kirk Hamil 1, Patterson; shut down.
Kirk Hamil 2, Patterson; shut down.
Kirk Hamil 3, Patterson; shut down.
Kirk Hamil 4, Barrett; shut down.
Kirk Hamil 6, Barrett; shut down.
Cheek & Orr 1, Cheek 1-3 acre; shut down.
Decker & Paddock 1, Moore; shut down.
Tomlinson & Soden 1, Weed; shut down.
Cheek and others 1, Eckols; shut down.
Starlight 4, Holmes; shut down.
Starlight 5, Holmes; shut down.
Dean & O'Laughlin 1, Holmes; shut down.
Dean & O'Laughlin 2, Holmes; shut down.
Granberry & Smith 15, Hermann; shut down.
Ward & Donoghue 1, Long; shut down.
Underwood 1, Hargraves; shut down.
Devore 4, Hermann; shut down.
Fondren 9, Weed; shut down.
Beatty 21, Isaacs; shut down.
Beatty 23, Isaacs; shut down.
Rockybilt 3, Moore; shut down.
Producers 46, Bering-Cortes; shut down.
Moonshine-Producers 10, Long; shut down.
Sun 23, Weed; gasser.
Hermann 22, Hermann; shut down.
Neils Esperson 1, Long; shut down.

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Neils Esperson 2, Long; shut down.
Eckols 5, Eckols; shut down.
Burt-McGaffey 5, Stevens; shut down.
Sun 9, Gaffney.
Completed 40, producing 8, dry 31, gasser 1, abandoned 3; new production 620 bbls.

Note.—To save space in future tables, the last 30 wells listed above, marked as shut down, are treated as completed and thus disposed of. They have been carried on the drilling list for different periods, though practically dry, but can not be listed as abandoned, until the pipe that is in them has been pulled.

DRILLING.

Hermann 1, Hermann; shut down, gassing.
Hermann 2, Hermann; testing.
Hermann 25, Hermann; fishing for bailer.
Decker & Paddock 1, Adams; shut down.
Cheek & Benckenstein, Donlin; testing.
Sun 4, Isaacs.
Sun 33, Westheimer.
Sun 27, Weed; fishing.
Sun 31, Bailey; cable tools.
Sun 32, Fant & Freund; cable tools.
Sun 21, Moore; shut down.
Producers 53, Brockman.
Producers 55, Rogers.
Producers 59, Brockman; cable tools.
Producers 60, Conway.
Producers 62, Rogers; fishing.
Producers 63, Fant & Freund.
Fondren 1, Fant & Freund; cable tools.
Richardson & Moore, Fant & Freund; waiting for cable tools.
Burt-McGaffey 1, Fields; (wildcat).
Esperson 6, Hermann.
Esperson 7, Hermann.
McKallip & Fondren 2, Rogers.
Farish 2, Hirsch.
O'Neil 1, Farish 1 acre.
Harper 15, Wren.
Drilling, 26.

OLD DERRICKS.

Beatty 25, Eckols.
Eckols 6, Eckols.
Woods & Meadows 2, Moore.
Fondren 2, Hoge.
Middletown 3, Hirsch.
Moonshine-Producers 39, Brockman.
Hermann 23, Hermann.
Hermann 24, Hermann.
Old derricks, 8.

Note.—To avoid confusion hereafter, new derricks only will be reported, though this omission of old derricks will not signify that they have been torn down or the site abandoned.

NEW DERRICKS.

Decker & Paddock 3, Moore.
Decker & Paddock 4, Moore.
Farish 3, Hirsch.
McKallip & Fondren 3, Rogers.
Producers 64, Conway.
Hermann 26, Hermann.
New derricks, 6.

ABANDONED.

State 1, Isaacs; dry.
Producers 56, Landslide; dry.
Moonshine-Producers 41, Mason; dry.
Moonshine-Producers 25, Mason; dry.
Ninety-Nine 24, Weingate; dry.
Sun 9, Gaffney.
Abandoned, 6.

SPINDLETOP.

COMPLETED.

Guffey 91, Gladys farm; dry.
Guffey 92, Gladys farm; 50 bbls.
Cassie 9, Higgins; 100 bbls.
Diamond Flat 2, Cecil lease, west side of field; 35 bbls.
Completed 4, producing 3, dry 1; new production 185 bbls.

DRILLING.

Ras 1, old Spindletop Co. 5 acres; shut down.
W. B. Tucker and others 1, Tucker 10 acres of the McFaddin; drilling in.
Guffey 88, Gladys farm; pulling strainer, will drill deeper.
Park et al, 1-4 mile east of block 33, McFaddin; casing set, ready to drill in.
Big Five 2, Bass & Tucker lease; setting strainer.
Al Hamil and Pete Posey 1, block 27 of the Gladys, subleased from Guffey.
Bowles 3, McFaddin, on sublease from Big Five Oil Co.; drilling in.
T. H. Bass and associates 1, on sublease from Big Five Oil Co.; ready to set 6-inch casing.
Unity 1, block 32 of the Gladys, subleased from Guffey.
F. D. Smith & Co. 15, Heywood lease.
Drilling, 10.

ABANDONED.

Guffey 91, Gladys farm; dry.

DERRICKS.

Bowles 4, McFaddin, on sublease from Big Five Oil Co.

LOCATIONS.

Guffey 93 and 94, Gladys farm.
Big Five 3 and 4, Bass & Tucker lease of the McFaddin.
Locations, 4.

NOTE.

The J. M. Guffey Petroleum Co. will install on its Gladys 74, east of the Yellow Pine, a 20-horse power crude oil engine to pump it. This engine is manufactured by the Jos. Reid Gas Engine Co. of Oil City, Pa., and its operation will be watched with much interest, as it is the first one tried in this field for this service.

SOUR LAKE.

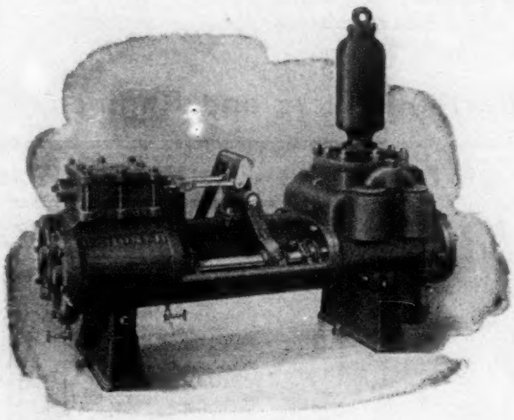
COMPLETED.

Texas 105, Texas; 50 bbls.
Minor 2, Jackson; salt water.

PRODUCERS ATTENTION
We Are in the Market for Oil in all of the Texas Fields and Pay Highest Prices at all Times. Write or Phone Us Before Disposing of Your Production.
W. M. ABBEY & COMPANY
417-419 TEMPLE BUILDING . . . . HOUSTON, TEXAS

The Gardner Slush Pump

IS THE PUMP PREFERRED BY THE EXPERIENCED DRILLERS WHO WANT RESULTS.



It has heavy cast iron liners, easily removable; suction valves are in separate chambers, easily accessible; removal of the fluid end cap exposes all discharge valves; air chamber removable; fluid end pistons have expansion rings; levers are fitted with roller bearings; the renewal of the rollers saves the constant supplying of the levers and cross heads; no valve bolts in this pump to break; companion flanges with all flanged openings, and a full set of wrenches with each Pump; all parts absolutely interchangeable.

A Full Stock with an Assortment of Spare Parts in our Store Rooms

F. W. HEITMANN CO.

HOUSTON, TEXAS.

Write and mention OIL INVESTORS' JOURNAL.

Brown and others 1, Wash Brown, dry; abandoned.
Completed 3, producing 1, dry 2, abandoned 1; new production 50 bbls.

DRILLING.

Texas 102, Texas.
Texas 106, Texas.
Texas 107, Texas.
Texas 104, Texas.
Sun 11, Glass.
Minor 20, Minor.
Robinson 11, Glass.
Young 16, Empire State.
Keever & Gordon 1, Wirt Davis.
Gilbert 32 ,Gilbert.
Gilbert 33, Gilbert.
Crosby 3, Wirt Davis (formerly Young & Crosby.)
Young & Anderson 3, Swayne.
Edna 1, Jackson; shut down.
Ruth 4, Wirt Davis.
Chappell 2, Wirt Davis.
Francis 1, Rodgers; shut down.
Drilling, 17.

DERRICKS.

Minor 21, Minor.
Terry 5 ,Wirt Davis (formerly known as No. 1, Strip 20.)
Turnbow 1, west half block 7, Sour Lake townsite.
Derricks, 3.

ABANDONED.

Brown and others 1, Wash Brown; dry.

BATSON.

COMPLETED.

Sun 22, Paraffine; 35 bbls.
Sun 19, Paraffine; 25 bbls.
Higgins 17, Higgins; 10 bbls.
Allison 1, Colorado Syn. 8 acres; 150 bbls.
Guffey 70, Wing; 45 bbls.
Completed 5, producing 5; new production 265 bbls.

DRILLING.

Guffey 47, Choate.
Guffey 49, Choate.
Guffey 40, Choate.
Guffey 75, Wing.
Guffey 76, Wing.
Haynie 3, Kirk Hamil.
Denman 1, Hooks.
Allison 2, Colorado Syndicate.
Guffey 48, Choate; rigging to pump.
Guffey 72, Wing; sanded.
Sun 21, Paraffine.
Ada Belle 2, Prather.
Browning 7, State land.
Guffey 50, Choate.
Drilling, 14.

RIGS.

Ada Belle 13, Honeymoon.
Reliance 2, Moonshine.
Guffey 74, Wing.
Rigs, 3.

DERRICKS.

Guffey 7, Marshall.
Guffey 1, Colorado Syndicate.
Derricks, 2.

ABANDONED.

Ada Belle 1, Prather.

NOTE.

Higgins 17, on the Higgins, reported October 5 as Higgins 18.
Sun 23, reported October 5 as a rig, has been abandoned and will not be drilled.

DAYTON.

DRILLING.

Trammel 3, Neizart.
Dayton 1, Section 125.
Wilson & Bullard 2, Bradford.
Drilling, 3.

RIGS.

Sun 18, West Liberty 10 acres.
Sun 19, Quintette 416 acres.
Babcock and others 15, Paraffine.
Rigs, 3.

NOTES.

Sun Co. has rig up for No. 19 on Quintette about 300 feet north of old Sun Co. 7, and will complete this well before drilling No. 18 on West Liberty 10 acres.
Babcock and others expect to get to work on their No. 15 in a few days.
Andrews & Fox expect to get to work on their No. 3 soon. Rig not yet up.

SARATOGA.

COMPLETED.

Santa Fe 17, Santa Fe; 15 bbls.
Peerless 1, McShane; 35 bbls.
Guffey 15, B. B. B. & C.; 30 bbls.
Saratoga 2, Hooks 4 acres; 35 bbls.
Britton 7, Deutser; 50 bbls.
Rio Bravo 203, Rio Bravo; 40 bbls.
Completed 6, producing 6; new production 205 bbls.

DRILLING.

Paggi 3, Kirby 2 1-2 acres; bailing.
Rio Bravo 244, Rio Bravo; in rock.
Sun 37, Petty 5 acres; in gumbo.
Producers 6, Petty; cleaning out to reset strainer.
Santa Fe 15, Santa Fe.
Smith 9, Hooks.
Drilling, 6.

RIGS.

Daley 5, McShane.
Peerless 2, McShane.
Cotton 2, Young acre.
Producers 9, Wiess.
Rigs, 4.

HENRIETTA.

COMPLETED.

None.

DRILLING.

Corsicana Pet. Co. 2, Joyce; 800 ft.
Corsicana Pet. Co. 1, Smyers; 1300 ft.
Clayco 2, Lochridge; 1500 ft, gassing.
Clayco 1, Runge; standing.
Sun Co. 1, Landrum; moving rig to start new hole.
Producers 1, Byers Bros.; fishing for pipe.
Pioneer 1, 1100 ft; standing.
Petrolia 1, Reed-Winfrey; fishing.
Drilling, 8.

DERRICKS.

Sun Co. 1, Beatty 40 acres of Lochridge.
Petrolia 2, Reed-Winfrey.
Derricks, 2.

NOTE.

Dad Bates, the rig builder, has arrived at Henrietta. He will build a standard rig for the Clayco Company on the Runge tract, about 500 feet east of the Clayco No. 1.

JENNINGS.

COMPLETED.

Producers 19, Latreille 160 acres; 1000 bbls.

The Independence Iron Works Co.

REPAIR SHOP AT

KIEFER, I. T.

CENTER OF THE GLENN POOL

Drilling and Fishing Tools **Warren Boilers and Engines**

C. D. Hill 2, Kneipp lease of the Latreille 40 acres; 150 bbls.
Mattison Oil Co. 2, Lot 9, King tract; dry.
J. M. Guffey Co. 1, Lot 8, King tract; dry.
Completed 4, producing 2, dry 2; new production 1150 bbls.

DRILLING.

Producers 19, 20, 21, 22 and 23, Latreille.
J. H. O. S. 41, Fee Simple.
J. H. O. S. 42, Arnaudet.
J. H. O. S. 43, Fee Simple.
J. H. O. S. 44, Rex lease of the Latreille 40 acres.
C. D. Hill 1, Kneipp lease of the Latreille 40 acres.
Crowley Oil and Mineral 29 and 33, Crowley farm.
Bell & Co. 1, Guarantee lease of Clemont.
Haifleigh 1, Latreille tract; drilling deeper.
Drilling, 14.

RIGS.

Producers 23 and 24, Latreille.
Lovegrove & Hill 1, Crowley Pet. Co. lease.
Duson, Lyons and others, Superior lease.
Rigs, 3.

ABANDONED.

Mattison Oil Co. 2, Lot 9, King tract.
J. M. Guffey Co. 1, Lot 8, King tract.
Duson, Lyons and others 1, Lot 4, King tract.
Abandoned, 3.

CADDO.

DRILLING.

Townsite 1, Richardson; erecting new derrick to drill deeper.
Producers 2, Heilperin & Liebman; gasser.
Caddo Gas and Oil 2, Smith; repairing rig to drill deeper.
Richardson & Hughes 1, Pitts; well blowing gas and water; not working on it at present.
Daniel & Alday 1, Wadkins; in gumbo.
Producers 1, Black Bayou; in rock.
Big Four 2, Guy 5 acres; in hard rock.
Producers 6, Caddo Oil and Mining.
Caddo Gas and Oil 4, Offenhauser.
Producers 1, Heilperin & Liebman; drilling deeper.
Producers 1, Murray.
Drilling, 11.

RIGS.

Hunter 4, Caddo Oil and Mining.
Caddo Gas and Oil 5, Smith.
Caddo Gas and Oil 6, Smith.
Richardson & Hughes 2, Pitts.
Rigs, 4.

WELSH.

It was reported from Welsh early in the month that oil had been found in the well being deepened by C. E. Smith on the C. E. Young three-acre lease of the Welsh Oil and Development Company land. A showing was obtained in this well, but at last accounts the drillers had not succeeded in making it a producer.

WILDCAT NOTES.

The Guffey test on the Smith place at Barber's Hill has been abandoned in rock salt at 1400 feet.

The Higgins Oil and Fuel Company's test north of Edgerly, La., is down 1200 feet with showings of gas.

Robert Martin of St. Martinsville, La., is drilling a test at Bayou Bouillon on the Atchafalaya river in Louisiana. Several tests were sunk at this point five years ago, without result.

M. J. Kisick is rigging up on the Viterbo place, six miles south of Spindletop. A company of Beaumont people will drill the test.

AD WILDCATS

SHIPMENTS OF OIL FROM PORT ARTHUR

DATE	RIG	NAME OF VESSEL	LOADED BY	CONSIGNEE	DESTINATION	GRADE	GULF CRD.	R'F'D BBLS
Oct.								
1	Ss.	Florida	The Texas Co.	The Texas Co.	Del. Riv. Sta.	Crude	10,754	
2	"	"	"	"	"	Bunker	1,630	
2	Barge	Clarke No. 2	"	"	Galveston	Crude	3,667	
3	"	Allegheny	Gulf Ref'g Co.	Gulf Ref'g Co.	Gretna, La.	Refined		4,430
3	Ss.	Ligoner	"	"	Bayonne, N. J.	Crude	20,806	
3	"	"	"	"	"	Refined		12,788
3	Barge	Conneaut	"	"	Jacksonvile	"		17,464
3	"	"	"	"	"	Crude	116	
4	"	Clarke No. 2	The Texas Co.	The Texas Co.	Galveston	"	1,099	
5	"	"	"	"	"	"	3,641	
5	"	Clarke No. 1	"	"	"	"	3,032	
5	"	Magnolia	"	"	Del. Riv. Sta.	Refined		6,652
8	Sch'ner	Kineo	Gulf Ref'g Co.	Gulf Ref'g Co.	Bay'ne & Mau'r	Crude	7,024	
8	"	"	"	"	"	Asphalt		11,712
9	Ss.	Northman	The Texas Co.	The Texas Co.	Providence	Refined		22,395
10	Barge	Clarke No. 1	"	"	Galveston	"		2,824
10	"	Clarke No. 2	"	"	"	"		4,693
10	Ss.	Northman	"	"	Providence	Crude	1,487	
11	Barge	Clarke No. 2	"	"	Galveston	"	4,646	
11	"	Clarke No. 1	"	"	"	"	1,845	
11	"	Harry Morse	"	"	Rel. Riv. Sta.	Refined		9,878
11	"	Allegheny	Gulf Ref'g Co.	Gulf Ref'g Co.	Gretna, La.	"		4,423
13	Ss.	Larimer	"	"	Bayonne, N. J.	Crude	19,523	
13	"	"	"	"	"	Refined		13,112
13	"	Northwestr'n	"	"	"	"		22,442
13	"	"	The Texas Co.	"	"	Bunker	1,656	
13	Barge	Clarke No. 1	"	The Texas Co.	Galveston	Crude	3,278	
13	"	Spindletop	"	"	Long Reach	Refined		4,207
13	"	Clarke No. 1	"	"	Galveston	"		3,311
15	Ss.	J. M. Guffey	Gulf Ref'g Co.	Gulf Ref'g Co.	Beverly, Mass.	Crude	10,258	
15	"	"	"	"	"	Refined		11,481
15	"	"	"	"	"	Asphalt		600
15	Barge	Conemaugh	"	"	Baltimore, Md.	Crude	16,888	
							112,350	152,412
Miscellaneous dock deliveries by the Gulf Refining Co. to tugs and barges, Crude							751	
Miscellaneous dock deliveries by The Texas Company to tugs and barges, Crude							2,152	
TOTAL BARRELS FOR FIRST HALF OF OCTOBER							115,253	152,412

SHIPMENTS OF OIL FROM SABINE**

DATE	RIG	NAME OF VESSEL	LOADED BY	CONSIGNEE	DESTINATION	GRADE	GULF CRD.	R'F'D BBLS.
Oct.								
5	Ss.	Tioga	Security Oil Co.	Standard O. Co.	New York	Refined		20,363
6	"	Roma	Sun P. L. Co.	Sun Co.	Marcus Hook	Crude	23,089	
8	Barge	Clarke No. 2	H. O. & F. Co.	Guyton & Co.	Galveston	"	*4,546	
13	"	"	"	"	"	"	*2,862	
13	"	"	Sun P. L. Co.	"	"	"	1,508	
							37,005	20,363
Miscellaneous dock deliveries by the Higgins O. & F. Co. to tugs and barges							1,182	
TOTAL BARRELS FOR FIRST HALF OF OCTOBER							38,187	20,363

*Indian Territory Crude.
**This table includes shipments from Sabine Pass, Texas.

The Bon Wier Oil Company has been incorporated with $20,000 capital and will drill some test wells sixteen miles east of Kirbyville, in Newton county, Texas.

Efforts to develop oil in the test at Cash, Hunt county, Texas, have failed to date. A test has been started at Dixon, Hunt county.

Another test, the third so far, has been started at Cobb Switch, in the eastern part of Kaufman county, Texas.

A showing of oil is reported in a test well being drilled in section 33-6-6, twelve miles west of Kinder and three miles northwest of the Pearl Lumber and Oil Company's land in Calcasieu parish, La., on the line of the St. Louis, Watkins and Gulf railroad. It is a 14-inch hole to 500 feet and below that depth to the present level, 1500 feet, drilling was done with a 2-inch pipe. Before going into the formation which shows oil the drill passed through [illegible] feet of gumbo. It is the purpose of the driller, A. L. Gournay, to make the hole six inches in diameter. He came to Beaumont on the 17th instant to get the necessary pipe.

NEW INCORPORATIONS.

Texas.

Navarro Refining Company of Corsicana, capital stock $200,000; incorporators, Jas. Garrity, Charles H. Allen, W. J. McKie, E. R. Brown, C. W. Proctor, D. L. Cobb and W. M. Bahan, all of Corsicana.

Oklahoma.

The Midland Oil Company of Oklahoma City, capital stock $50,000; directors, C. H. Felton of Cleveland, Ohio; George Silsby of Saginaw, Mich.; L. E. Patterson of Oklahoma City.

THE NATIONAL

BRANCHES

at

INDEPENDENCE
CHANUTE
PERU
Kansas

BARTLESVILLE
CHELSEA
COPAN
NOWATA
RAMONA
RED FORK
TULSA
Indian Territory

CLEVELAND
Oklahoma

PORTABLE DRILLING RIG

The Strongest, Most Compact and Best Portable Rig on the Market.

This rig is one of the few drilling machines that will do all that is claimed for it. It has been thoroughly tested in the Mid-Continent field as well as in Illinois, Indiana, Ohio, Pennsylvania and Canada.

It has drilled wells 1500 to 2000 feet deep and has handled strings of casing for such wells without any trouble whatever.

Weight 22,500 pounds. Prices on application.

We Also Manufacture and Handle

Oil and Gas Well Supplies

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Tubing, Casing, Line and Drive Pipe, Boilers, Steam and Gas Engines, Manila and Wire Rope, Pipe Line Supplies.

THE NATIONAL SUPPLY CO.

OF KANSAS

Headquarters at
Independence, Kansas.

ORION OIL COMPANY

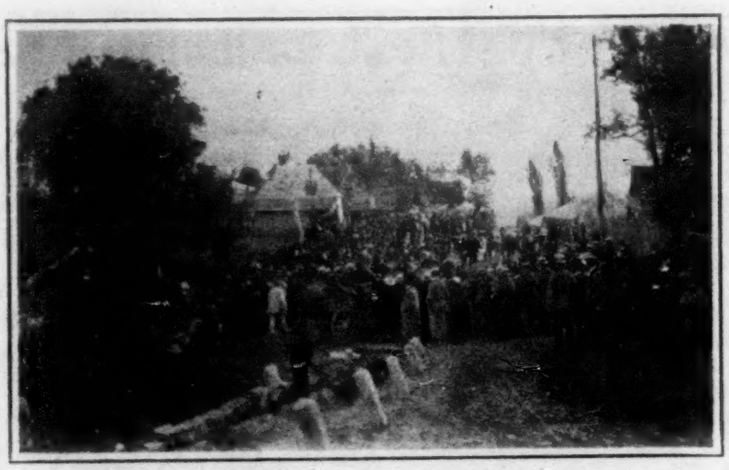
JENNINGS, LA.

PRODUCERS AND DEALERS IN

FUEL OIL

SCENES IN AND NEAR THE

FROM PHOTOGRAPHS BY CAPTAIN A. F. LUCAS, DELEGATE
PETROLEUM CONGRESS



Delegates to the Petroleum Congress arriving at Bustenari.

Types of Bosnian women pe

Delegates in front of pavilion in which dinner was served to them at Bustenari, the building having been erected especially for this purpose.

The men of Bosnia were no

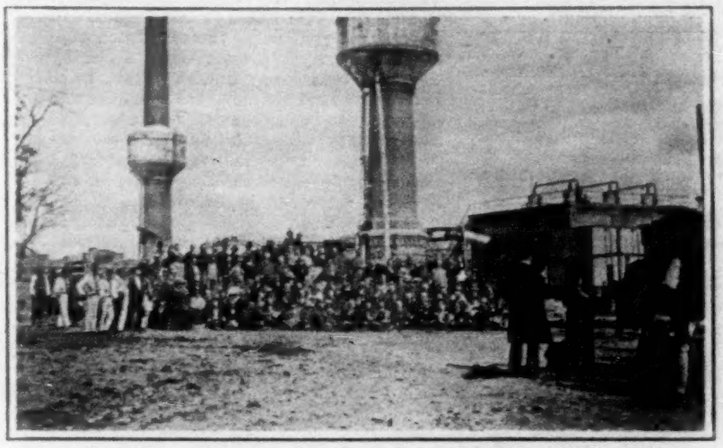
Messrs. Moody (second from left), Dvorkovitz (third from left), and Brower (on the right), in a typical shop near Campina.

In a Roumanian brickyard. Wome

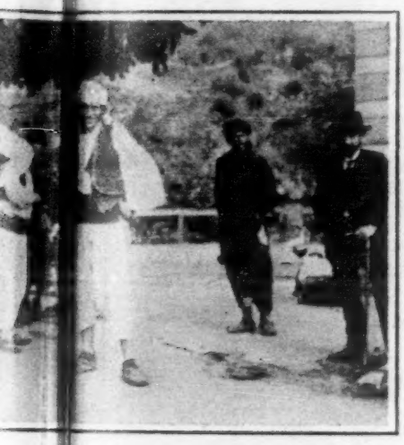
IE OIL FIELDS OF ROUMANIA

GATE OM THE UNITED STATES TO THE THIRD INTERNATIONAL
RESS BUCAREST, ROUMANIA.

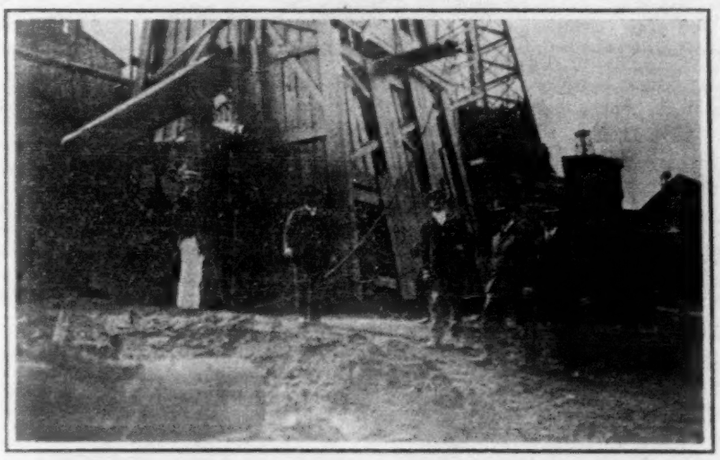
omen po or Captain Lucas' camera.



Delegates at the big refinery of the Steaua Romana near Campina.



re not e to being "snap-shotted."



One of the Standard Oil Company's wells at Prahova. Messrs. Moody and Brower, in charge for the Standard, are on the right.

men d the hard work; men superintending.

Waiting for the arrival of 100 carriages containing the delegates. The vehicles used were victorias, each drawn by four horses.

Oil Investors' Journal
Sixth Year.

HOLLAND S. REAVIS, Editor.
BURTON E. NEWCOMB, Business Manager.

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Beaumont, Texas.—E. Szafir & Sons; Beaumont Cigar Store, 475 Pearl Street; D. J. Hicks' Book Store, 594 Pearl Street.

Houston, Texas.—Brazos Hotel News Stand. Bottler Bros., 410 Main Street; Heaton & Polk, Capitol Pharmacy, opposite Rice Hotel.

Galveston, Texas.—Chas. Daferner, 2111 Market Street; E. E. Block, Twenty-third and Postoffice Streets.

Humble, Texas.—Heaton & Polk.

Sour Lake, Texas.—Hooks Drug Store.

San Antonio, Texas.—Louis Book & Cigar Company, 521 East Houston Street.

Saratoga, Texas.—J. P. Collins.

Henrietta, Texas.—Postoffice News Stand.

Jennings, La.—N. L. Miller News Co.

New Orleans.—O. E. Hill, 108 St. Charles Street.

Shreveport, La.—Robbins & Browne, Phoenix Hotel.

Tulsa, I. T.—Robinson Hotel News Stand; Hannon's Book Store; City Book Store.

Muskogee, I. T.—Turner Hotel News Stand. Katy Hotel News Stand.

Kiefer, I. T.—M. O. Stephenson.

Okmulgee, I. T.—Postoffice Book Store.

Independence, Kan.—Carl Leon News Stand.

Chicago, Ill.—Postoffice News Company, 176 Dearborn Street.

SECRETARY GARFIELD'S NEW INDIAN LEASE RULES.

It would appear from reports and editorials published in certain Indian Territory newspapers that Secretary Garfield's intention to make changes in the heretofore established policy of the Interior Department relating to oil leases on Indian lands, as indicated in dispatches from Washington, has raised a storm of protest from operators. One newspaper unmildly characterizes the proposed innovation as "damnable."

What Secretary Garfield proposes to do is fully set forth in a letter from the Washington correspondent of the Oil Investors' Journal, appearing elsewhere in this number. The changes are undoubtedly radical, involving the placing of a great deal of power in the hands of the Interior Department's representative in the field. It would require more than a Solomon to work out every deal under the new arrangement without doing some one injustice. Information from official sources is lacking, but it would seem that the purpose of the department in ruling that the Indian is to share in any profit made by the transfer of a lease on his property is intended to put a stop to the speculation in leases which has been especially active in the Glenn field.

The other change, and the one most strenuously objected to by oil operators, is the raising of the present minimum royalty of 10 per cent on Indian leases to 16 2-3 per cent, this rule to apply to all new leases. The secretary leaves the question open as to whether the minimum royalty on leases already in effect can be raised, considering it a matter to be settled in the future. In determining to raise the minimum royalty Secretary Garfield was moved by the fact that many Indian leases have been subleased at more than double the royalty received by the Indian. The secretary seeks by the new rule to minimize bonuses, preferring to have the Indian receive the added profits in the form of increased royalties.

One result of the changes, if put into force as proposed, will be to restrict the operations and the profits of those who have made a business of dealing or speculating in Indian leases. If oil operators are hurt the damage will be slight as compared with the effect upon the business of the other class named. The oil men, individually and through their organization in the Mid-Continent field, will combat any effort to enforce rules which will work an injustice to them or a real injury to their business. On the other hand, Secretary Garfield is firmly resolved that the Indian shall have his proper share of the money that is being made, and will be made in future, from the development of the immensely rich oil deposits underlying the Indian lands in the Territory.

CAPTAIN LUCAS REPORTS THE PETROLEUM CONGRESS A GREAT SUCCESS.

Captain A. F. Lucas, who drilled the discovery well at Spindletop, has returned to his home at Washington after attending the Third International Petroleum Congress at Bucarest, Roumania. The delegates to the congress were royally treated, the committees in charge of the arrangements providing everything within their power for the comfort and entertainment of their guests. Captain Lucas expresses himself as being especially grateful for the many courtesies extended and for the admirable conduct of a gathering which reflected the highest credit not only on the government but on every one of the officers of the congress and the producers and refiners in the Roumanian fields, who contributed to make the affair one of the most successful of its kind.

Captain Lucas, in a brief note to the editor of the Oil Investors' Journal, gives his impressions of the congress as follows:

"As you may know, I went to attend the Third International Petroleum Congress, which convened at Bucarest, Roumania, on the 4th of last month, visited the principal fields, and attended the sessions in the interest of petroleum, the whole proving a grand success. In this regard I may remark that not only the Roumanian government and its officials, but the producers and refiners, combined to make the occasion a memorable one, and they certainly succeeded in showing at their best the resources of Roumania. The oil industry there has a great future. I found it in a very flourishing condition, when it is considered that its real history in production began only a few years ago. There is not a large number of enterprises, but those that exist employ a very large capital in the production and refining of oil. The transportation as well as the general supervision for the welfare of the fields is under the tutelage of the government. The industry is well located for the distribution of its product, and its by-products are sought by all Europe.

"I was very much disappointed to note that out of, say, 250 visiting scientists there were only two representing the United States, the largest producing country in the world. The next congress will be held in Lemberg, Galicia, Austria. There was a disposition to expect that the United States would invite the congress here next, but owing to the very small attendance from the United States this was not encouraged, although I think that this country should have endeavored to obtain the next meeting, three years hence."

TESTIMONY AT NEW YORK CONCERNING SECURITY OIL COMPANY.

Testifying in the Standard Oil hearing at New York on October 16, Howard Bayne, secretary of the Security Oil Company, which operates a refinery at Beaumont and was made a party to the dissolution suit against the Standard, is quoted in the press reports as saying that all of the stock of the Security Company excepting three shares was owned up to two years ago by the London Commercial Trading and Investment Company; that he knew nothing about the organization of the Security Company or who furnished the money to build the refinery; that it sold its products to subsidiary companies of the Standard and did not market oil to the consumer because it was not authorized by its charter to do a retail business. Asked why the Security Company did not amend its charter to enable it to sell oil to the consumer, he is quoted as saying that the company was quite satisfied with its returns under the present arrangement. Further details of his testimony, if he said anything additional, are lacking in the dispatches.

CORSICANA REFINING COMPANY PASSES OUT—NEW COMPANY SUCCEEDS IT.

The Navarro Refining Company of Corsicana, Texas, was chartered at Austin on October 12 and has succeeded the Corsicana Refining Company. The new concern has $200,000 authorized capital, and was incorporated by Jas. Garrity, W. J. McKie, E. R. Brown, C. W. Proctor, D. L. Cobb, W. M. Bahan and Chas. H. Allen. Mr. Garrity is a banker, oil operator and partner of Senator Roger Q. Mills. Judge McKie is a well known attorney and was counsel for the old Corsicana Company. Mr. Brown was manager of the Corsicana Company and maintains a similar relation with the Navarro Company. Messrs. Proctor, Cobb and Bahan were also connected with the Corsicana Company. Mr. Allen is a business man. All are residents of Corsicana. Further details as to the transfer of the property are lacking.

IN THE GLARE OF THE SEARCHLIGHT.

Note from the local column of the Kiefer (I. T.) Searchlight:

How many married men from Kiefer, who didn't take their wives along, took in the hoochie coochie dance in Cole Brothers' side show annex Saturday night! Hands up, gentlemen!

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DEATH OF JOSEPH EDMUND WALLIS.

Joseph Edmund Wallis, father of Charles L. Wallis, president and general manager of the Higgins Oil and Fuel Company, died from a stroke of paralysis at the home of his daughter, Mrs. Pearl Wallis Knox, in Houston, Texas, on October 4, and was buried in Hollywood cemetery the folowing day, the interment being from the home of his son, Lockhart H. Wallis on Travis street. In addition to the two sons and one daughter named, Mr. Wallis leaves another son, Daniel E. Wallis. Charles L. Wallis sailed with his family from Bremen for the United States on October 3, and did not learn of his father's death until he reached this side on October 17. He will arrive in Beaumont on October 20 or 21. Joseph E. Wallis had long been one of the foremost citizens of Galveston, having been honored in various ways by the people of that city. He was a member of the wholesale grocery house of Wallis, Landes & Co. and had large business and personal interests.

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THE TEXAS COMPANY'S HEADQUARTERS AT THE DALLAS FAIR.

A new feature of the State Fair at Dallas, Texas, October 19 to November 3 will be a rendezvous for oil men. This has been provided by The Texas Company, which has erected its own building on the grand stand drive. Photographs of scenes in the various oil fields, and along The Texas Company's pipe line from the Glenn pool to Texas will be among the interesting things to be seen in this building. There will also be samples of crude oil from the different Southwestern oil fields, and of refined products, asphalts and roofing papers manufactured by The Texas Company.

CARBON COKE FROM CRUDE OIL.

Thaddeus C. Lowe, inventor of the illuminating water gas system by which some 80 per cent of the artificial gas consumed in the United States and Canada is manufactured, has perfected a chemical and mechanical process by which a perfect carbon coke may be derived from crude oil as a by-product or co-product in manufacturing gas from oil. One of the iron foundries in Los Angeles which uses Connellsville coke, recently made a melting of 5500 pounds of iron with 700 pounds of the Lowe metallurgical coke, the melting stage being reached in 9 minutes, as against 13 to 15 minutes for eastern coke in the same cupola. At the end of the melting there was no slag, but considerable of the coke was left, and used again the next day.

JACK ENNIS TACKLES THE SIMPLE LIFE.

Jack Ennis has sold twelve producing wells on the Lajarza land at Batson to the J. M. Guffey Petroleum Company for a consideration reported to be $25,000. The present output of the property is about 125 barrels a day. Ennis has closed out all his production and has bought a hotel at Corpus Christi, Texas, on the Gulf of Mexico. He says he expects to spend the balance of his life far away from the turmoil and excitement of the oil business, but the chances are 100 to 1 that if an oil field is developed at Piedras Pintas Jack will be in the thick of it. Piedras Pintas is a comparatively short distance inland from Corpus Christi.

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SKETCHED FROM A GLENN POOL DERRICK.

DAVID F. CONNOLLY.

When visitors go to the Glenn field they always have a word of praise for the trim, orderly and business-like appearance of the property of the Associated Producers Company, comprising 160 acres, being the south half of the southwest quarter of section 15, township 17, range 12, and the north half of the northwest quarter of section 22, township 17, range 12. Notwithstanding the fact that there are 23 producing wells and 11 big steel tanks on this farm, it is clean as the front lawn of a residence, and, as a matter of fact, there were grown on it this last summer 63 tons of good hay.

It has on it three well-kept residences, and a barn, and is surrounded by a good fence. The wells have produced nearly 2,000,000 barrels of oil, and yet the rigs look as clean as if they had just been erected. There is no slush or waste on the ground and the impression made is that the people who operate this property understand their business.

The manager of the Associated Producers Company is David Francis Connolly, who is young in appearance but old in experience. His boyhood and youth were spent at Titusville, right in the heart of the great Pennsylvania oil region, and he has been in the business since 1878. He began at the bottom round of the ladder and learned all the details of drilling and operating wells. Trained in the school of experience, he became a practical operator on his own hook in 1882, and in 1889 organized the firm of Connolly Brothers, there being five brothers in the concern. They made Bradford their headquarters and operated extensively throughout Pennsylvania, opening more than 100 wells. The firm is still in existence. In 1889 D. F. Connolly became connected, as manager, with the Associated Producers Company, an old and established oil company of the east, and thus operated throughout Pennsylvania, West Virginia and Ohio.

He made two or three trips to the Mid-Continent field looking out for new production, but it was not until March, 1906, that the Associated Producers, through him, became a factor in the development of the Glenn field. It was at that time that he succeeded in buying in fee the Corbray 160 acres, described above, for $12,000. It was freedman land, and under the act of congress the owner had a right to sell and convey title. Later on Mr. Connolly bought 320 acres adjoining the Corbray land on the east, but 160 of this was subject to a lease held by Galbreath, Chesley & Colcord. The other quarter is east of the line of production and has been used as a tank farm.

Mr. Connolly drilled in his first well in July, 1906, and as soon as he began to have any production he commenced building steel tanks. He was the first private operator in the field to do this. He saw at once that the pipe line companies would not be able to handle all the oil. The result was that while he sold his share of oil to the pipe lines, he has always had storage room for his surplus and has never had to hold his wells in check. He has built nine

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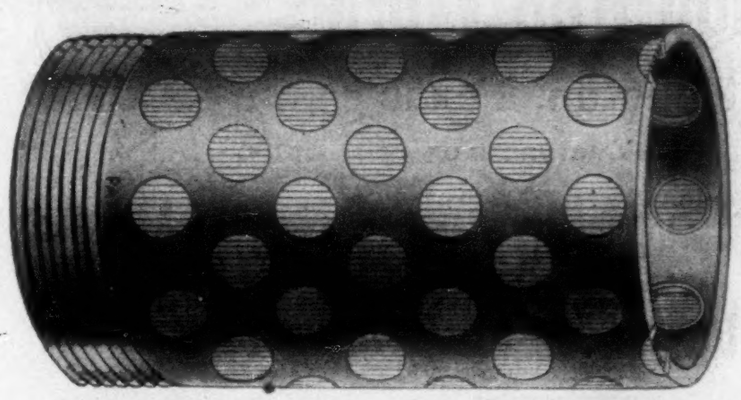

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37,500-barrel tanks and twenty-four 35,000-barrel tanks, which now contain 1,177,500 barrels of oil, the largest amount held in storage by a private operator in the field. He is building three additional 35,000-barrel tanks, which will give him a total storage capacity of 1,282,500 barrels.

A company has just been formed under the name of the Okla Oil Company to take over all the holdings of the Associated Producers Company in the Mid-Continent field, including those of the Glenn field. Of this new company Mr. Connolly is vice president and general manager. He was never a stockholders in the Associated Producers Company, but has a large interest in the new company, the other stockholders being his old friends of the Associated Producers Company. The new Okla Oil Company has extensive holdings outside of the Glenn field and these are to be developed in the near future.

Mr. Connolly has purchased a lot in Tulsa and is going to build thereon a handsome residence which is to be his home in the future. His intimate knowledge of the oil business and his good judgment, to say nothing of a pleasing and engaging personality, make him a valuable addition to the citizenship of the new state of Oklahoma. J. R. R.

TO OIL INVESTORS.

I have a nice line of oil leases and production in the Glenn pool and over the Mid-Continent field for sale. If you will write me I will send you a description of these properties, together with price. CHAS. E. KING,
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560 acres described as follows: 160 acres being the E. half of the E. half of Sec. 3, Twp. 19, Range 16. 84 acres of the W. half of the N. E. quarter of said Sec. 3, adjoining above described 160 acres. 160 acres of the N. E. quarter of Sec. 10, Twp. 19, Range 16. 80 acres the E. half of the N. W. quarter of Sec. 10, Twp. 19, Range 10, two and one-half miles S. W. of Mooringsport and approximately three and one-half miles due south of the Annanias oil field, in Caddo parish, La.

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No oil has been developed in the Clayco No. 2, the deep test on the Lochridge tract at Henrietta, Clay county, which showed 2,000,000 feet of gas at 1500 feet. The gas sand was drilled through and proved to be 18 feet thick. On account of the heavy pressure it has been impossible to use water, and very slow progress has been made. The formation below the gas sand is a very tight clay. The gas has the odor of oil and operators at Henrietta believe it indicates the presence of a pool.

At Batson a 150-barrel well has been completed in the 800-foot sand on the Colorado Syndicate land by R. E. Allison. While not exactly extending the field, this well is the first to develop the 800-foot sand in this particular territory. It is flowing and the oil tests 18 degrees gravity.

Several new wells are expected in this week on the McFaddin land in the southern extension of the Spindletop field, where Bowles Brothers brought in a 240-barrel producer last month. This is now considered the best territory in the Spindletop district. It is southeast of the old field.

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ON THE THEORY THAT MISERY LOVES COMPANY.

The Tulsa Democrat tells of a shooting which occurred on a Frisco passenger train which was delayed at Red Fork by a wreck. As is customary, the bullet struck an inocent bystander, or bysitter, as it happened to be in this case. The injured man, after receiving medical attention, came back to the train and reclined on his chair with his head near the open window. A train came along and torpedoes had been placed on the track to flag it. The first one was directly opposite this window, and when it went off, the injured man jumped clear into the ailse and exclaimed, "Who the hell's shot now?"

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